

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,704	--	--	1,942	996	649	-18	8,729	2,580	0
Hydrocarbon Gas Liquids	2,607	0	325	2	588	--	-266	350	1,179	2,260
Natural Gas Liquids	2,607	0	105	--	578	--	-295	350	1,179	2,056
Ethane	1,164	--	4	--	--	--	-48	--	167	1,463
Propane	789	--	152	--	174	--	-101	--	866	351
Normal Butane	137	--	-412	--	74	--	-117	152	142	-8
Isobutane	275	--	-9	--	27	--	11	123	3	156
Natural Gasoline	242	0	--	--	-111	--	-39	75	1	94
Refinery Olefins	--	--	220	2	--	--	29	--	--	204
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	229	--	10	--	22	--	--	217
Normal Butylene	--	--	-8	2	--	--	6	--	--	-12
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	118	--	413	-1,764	122	98	-1,658	487	-38
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	118	--	4	214	111	25	289	132	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	3	--	-15	14	--	54	0
Renewable Fuels (including Fuel Ethanol)	--	37	--	1	214	-9	11	155	77	0
Fuel Ethanol	--	14	--	--	213	-6	3	142	76	0
Renewable Fuels Except Fuel Ethanol	--	23	--	1	0	-3	8	12	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	381	1	--	77	103	240	-38
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	28	-1,978	11	-5	-2,049	115	0
Reformulated	--	--	--	--	-381	165	-19	-197	0	0
Conventional	--	--	--	28	-1,598	-154	14	-1,852	115	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,682	115	-1,723	12	-101	--	2,834	3,354
Finished Motor Gasoline	--	--	2,397	5	-228	-5	-36	--	845	1,359
Reformulated	--	--	452	--	--	-194	--	--	--	258
Conventional	--	--	1,945	5	-228	189	-36	--	845	1,102
Finished Aviation Gasoline	--	--	9	1	-3	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	915	1	-549	--	-27	--	184	210
Kerosene	--	--	4	--	-8	--	1	--	3	-8
Distillate Fuel Oil	--	--	2,850	6	-974	17	-10	--	1,008	901
15 ppm sulfur and under	--	--	2,542	6	-929	17	-9	--	793	853
Greater than 15 ppm to 500 ppm sulfur	--	--	119	--	-6	--	-1	--	94	20
Greater than 500 ppm sulfur	--	--	189	--	-39	--	1	--	122	28
Residual Fuel Oil ⁷	--	--	148	49	34	--	-13	--	187	57
Less than 0.31 percent sulfur	--	--	44	8	1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	89	41	32	--	-14	--	NA	NA
Petrochemical Feedstocks	--	--	264	10	8	--	-3	--	--	284
Naphtha for Petro. Feed. Use	--	--	172	9	2	--	0	--	--	183
Other Oils for Petro. Feed. Use	--	--	91	1	6	--	-3	--	--	101
Special Naphthas	--	--	28	11	-1	--	-1	--	--	39
Lubricants	--	--	127	30	-16	--	-9	--	84	66
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	462	3	25	--	-9	--	503	-4
Marketable	--	--	348	3	25	--	-9	--	503	-119
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	75	--	-11	--	3	--	18	42
Still Gas	--	--	344	--	--	--	--	--	--	344
Miscellaneous Products	--	--	55	--	--	--	0	--	1	55
Total	10,311	117	8,007	2,473	-1,902	783	-288	7,421	7,079	5,576

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.